

Regulatory Update – Jan 2015 – CONFIDENTIAL to the SEIA NY Committee

Description	Status	Issue of interest	Timeline and/or Action items
<p>NYSERDA over 200kW MW Block Program</p>	<p>NYSERDA presented final program design to stakeholders. NYSERDA to file at Commission; not clear whether or not there will be an opportunity for stakeholder input.</p>	<p>Incentive level – concerns over whether level is sufficient given RNM rule changes</p>	<p>Program opening in March; stakeholder meetings in June to review market activity.</p> <p>Action: 1) Keep eye out for filing; determine if stakeholder input accepted; decide at that point whether to comment. 2) Talk with NYSERDA about data needs for reviewing market activity</p>
<p>12/15/14 Order – Transition from NEM to Successor Tariff</p>	<p>Directed Staff to develop for comment an approach for pricing and valuing DER</p>		<p>Within 120 days of Order (About April 15th), Staff report to the Commission on progress to date Staff in consultation with NYSERDA, utilities and other stakeholders Action: need to determine PSC's current thinking on this process</p>
<p>12/15/14 Order – Petition for Rehearing</p>	<p>SEIA submitted petition for rehearing of grandfathering criteria. Other groups submitted other petitions.</p>		<p>Current action: monitor. In order to facilitate the process of SEIA deciding whether or not to file comments on grandfathering criteria, would be helpful for companies to start thinking about their positions on grandfathering criteria.</p>
<p>NYSERDA NEM methodology study</p>	<p>Was initially supposed to be released in Dec; not clear when it will be released, but feeds into REV Track II and the Successor Tariff discussion.</p>	<p>Need to review for correct methodology and assumptions. Critical input into</p>	<p>Engage expert in solar valuation methodology to do a thorough review of E3 study when it is released. Coordinate with other NY solar groups on messaging and on methodology review.</p>

			We have heard that it is substantially complete, but that the PSC doesn't know when it will be done. There may be some opportunity to comment before the document is public – we will continue to follow up on this potential opportunity.
REV Track I	Schedule delayed. Having public hearings over the next couple months.		Monitoring. No other opportunities to comment before the Order.

REV Track II	Track 2 straw delayed from Jan 2015 to Q2 2015		Working with Vote Solar and other allies on developing positions on rate design elements – and identifying areas where we don't have sufficient internal expertise to begin developing a position.
Standby Rate Exemption		Support continuation of standby charge exemption	Comments due Jan 20
Clean Energy Fund	.	PV: continue to comment on need to maintain funding commitment SHC: address needs in CEF supplemental filing	Next comment deadline: March 20 Note that we don't see a real risk to funding continuation but rather are covering our bases, particularly since the issue was called out specifically for comment.
Review of Renewable Portfolio Standard		Look for opportunities for large-scale solar	Coordinate with ACE NY. Note: We have previously filed a letter along side ACE NY and other groups to the Gov'r signaling we'd like to see more opp for large-scale.
LIPA –			Action: request was made to get more visibility on the over 200KW program.